

application for approval to Dec

10-2-81

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
 (Other instructions on
 reverse side)

Private

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

Oil Well ☐

Gas Well ☒

Other

Single Zone ☒

Multiple Zone ☐

2. Name of Operator

Teton Energy Co., Inc.

303-623-5094

3. Address of Operator

621 17th Street, Suite 1520, Denver, Colorado 80293

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

SW SW

660FWL 659 FSL

At proposed prod. zone

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Meagher

9. Well No.

14-3 1-14

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 14-T6S-R19E

14. Distance in miles and direction from nearest town or post office*

4 miles southeast of Gusher, Utah

12. County or Parrish 13. State

Uintah Utah

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

424

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/A

19. Proposed depth

9200'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR 5135' (est)

22. Approx. date work will start*

7-10-80

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
<u>12 1/4</u>	<u>8-5/8</u>	<u>24 lb/ft</u>	<u>1400'</u>	<u>400 sx</u>
<u>7-7/8</u>	<u>5 1/2</u>	<u>17 lb/ft</u>	<u>9200'</u>	<u>500 sx</u>

Propose to drill and complete a Green River well

**APPROVED BY THE DIVISION
 OF OIL, GAS, AND MINING**

DATE: 9-15-80

Plat to follow.

BY: M. J. Winder

*Providing proper BOP equipment
 5000# WP in use*

RECEIVED

JUN 23 1980

DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature]

Title Vice-President

Date 6/20/80

(This space for Federal or State office use)

Permit No.

43-047-30777

Approval Date

9/15/80

Approved by

Title

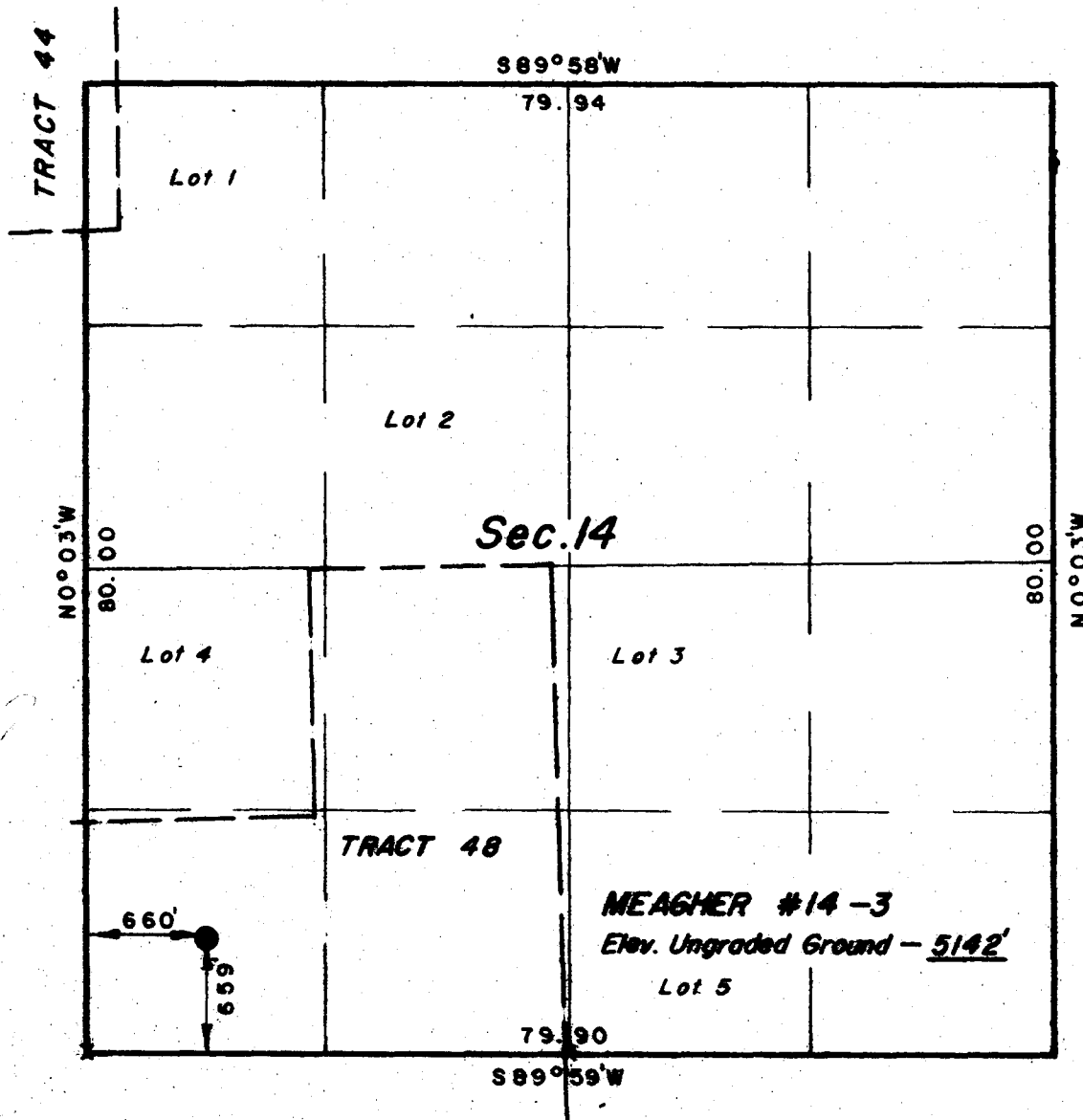
Date

Conditions of approval, if any:

T 6 S, R 19 E, S.L.B. & M.

PROJECT
TETON ENERGY COMPANY INC.

Well location, **MEAGHER # 14 - 3**
located as shown in the SW1/4 SW1/4
Section 14, T6S, R19E, S.L.B. & M.
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7/17/80
PARTY	GS BJ	AC	REFERENCES
WEATHER	Fair / Hot	FILE	TETON ENERGY CO. INC.

** FILE NOTATIONS **

DATE: June 23, 1980

Operator: Seton Energy Company, Inc.

Well No: Meagher #143 1-14

Location: Sec. 14 T. 6S R. 19E County: Uintah

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-047-30777

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: M.J. Minder 9-15-80 providing
proper BOP equipment is installed!
work being submitted - 6/24/80

Director: _____

C-3: OK on gas well spacing

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☒

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation Free

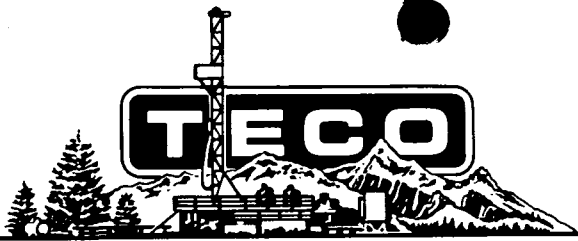
Plotted on Map ☒

Approval Letter Written ☒

btm

HL
PI

#1
plus BOP
Statement



TETON ENERGY CO., INC.

621 Seventeenth Street Suite 1520
Denver, Colorado 80293
Telephone (303) 623-5094

July 23, 1980

State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Meagher #14-3
SW SW Sec. 14-T6S-R19E
Uintah County, Utah

Gentlemen:

Enclosed herewith are 3 copies of the plat covering the captioned well location. The Application for Permit to Drill was submitted to you on June 20, 1980.

Yours truly,

Carole Kessler
Production Secretary

Enclosures

APPROVED BY THE DIVISION
OF OIL, GAS AND MINING
DATE: 6-8-80
BY: M. J. Miner

RECEIVED
JUL 25 1980

DIVISION OF
OIL, GAS AND MINING

September 17, 1980

Teton Energy Company, Inc.
621 17th Street, Suite 1520
Denver, Colorado 80293

Re: Well No. Meagher #14-3
Sec. 14, T. 6S, R. 19E.,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, said approval is contingent upon proper BOP equipment being installed and utilized.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30777.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder,
Petroleum Engineer

/btm
cc

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. PRIVATE
2. NAME OF OPERATOR KENAI OIL AND GAS INC. (formerly Teton Energy Co.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
3. ADDRESS OF OPERATOR 717 17th Street, Ste. 2000, Denver, CO 80202		7. UNIT AGREEMENT NAME None
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL - 659' FSL (SWSW)		8. FARM OR LEASE NAME Meagher
14. PERMIT NO. 43-047-30777		9. WELL NO. #1-14
15. ELEVATIONS (Show whether OF, AT, GR, etc.) 5135' GR (est)		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 14, T6S-R19E
		12. COUNTY OR PARISH Unitah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	(Operator) <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The original Application for Permit to Drill (copy attached) was submitted by Teton Energy Co., Inc.

The "Operator" for this well is now this firm (see line #2).

The well number is changed to #1-14".

The surface casing design is changed to; 9-5/8", 36# & 40#, set at 2500' and cemented to surface.

RECEIVED

OCT 6 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

George B. Judd

TITLE Manager-Drilling & Production DATE Oct. 3, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. PRIVATE
2. NAME OF OPERATOR Kenai Oil and Gas Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE
3. ADDRESS OF OPERATOR 717 17th St., Ste. 2000, Denver, CO 80202		7. NON AGREEMENT NAME NONE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 659' FSL - 660' FWL		8. FARM OR LEASE NAME MEAGHER
14. PERMIT NO. 43-047-30777		9. WELL NO. #1-14
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5142' Ungraded GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T6S-R19E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

WELL STATUS REPORT

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spudded on 10/11/80. 16" conductor pipe was set @ 24'. Cemented to surface with readi-mix. Ran 2 jts, 9-5/8", 40# (measuring 82.28'), then 63 jts, 9-5/8", 36# (measuring 2591.56') K55, STC-R3 new casing and landed at 2669.84'. Cemented w/1345 sxs, B-J Lite, plus 2% CaCl then 150 sxs Class G, plus 2% CaCl and 1/4# Cello-flake per sx. Did not circulate cement. Pumped 200 sxs cmt down 1" outside of casing & returned 30 sxs.

Ran production casing as follows: 1st stage; ran 234 jts, 7"OD, 26#, K & N grade-Buttress, LTC-R3 new casing. Cmted w/250 sxs at 9237'KB. 2nd stage: cemented w/2000 sxs Class B, 5% KCl, plus .4% D-19 & .2% D-5 (re-tarder) plus 1/4# per sx. Flow-seal. 20 centralizers spaced every 3rd jt above float collar and 15 spaced every 2nd jt above stage collar.

Perforated 274 holes between 8,006' and 9,160'. Acidized with a total of 15,880 gals. 15% and 361 ball sealers in 3 stages.

Commerical oil production indicated. Now waiting on equipment installation.

18. I hereby certify that the foregoing is true and correct

SIGNED

George B. Judd

TITLE

Manager-Drilling &
Production

DATE

1/27/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FILE IN TRIPLICATE
FORM OGC-8-X

RECEIVED

MAR 25 1981

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Meagher #1-14

Operator Kenai Oil and Gas Inc. Address 717 17th St., Ste. 2000, Denver, CO
80202

Contractor Kenai Drilling Address 717 17th St., Ste. 2850, Denver, CO
80202

Location SW ¼ SW ¼ Sec. 14 T. 6S R. 19E County Uintah

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>DID NOT ENCOUNTER ANY WATER DURING DRILLING.</u>		
2.	<u></u>		
3.	<u></u>		
4.	<u></u>		
5.	<u></u>		

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. PRIVATE	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVL <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
2. NAME OF OPERATOR Kenai Oil and Gas Inc.				7. UNIT AGREEMENT NAME NONE	
3. ADDRESS OF OPERATOR 717 17th Street, Ste. 2000, Denver, CO 80202				8. FARM OR LEASE NAME MEAGHER	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 659' FSL - 660' FWL At top prod. interval reported below At total depth				9. WELL NO. #1-14	
14. PERMIT NO. 43-047-30777 DATE ISSUED 9/15/80				10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 10/11/80 16. DATE T.D. REACHED 11/21/80 17. DATE COMPL. (Ready to prod.) 1-26-81				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T6S-R19E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5142' GL; 5158' KB				12. COUNTY OR PARISH Uintah	
19. ELEV. CASINGHEAD None				13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 9249'		21. PLUG, BACK T.D., MD & TVD 9188'		22. IF MULTIPLE COMPL., HOW MANY* None	
23. INTERVALS DRILLED BY →				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9164'-8006' Green River	
25. ROTARY TOOLS Yes				26. CABLE TOOLS No	
27. WAS DIRECTIONAL SURVEY MADE No				28. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#; 36#	2669.84'	13 1/2"	1345 sx; 150 sx	None
7"	26#	9237' KB	8-3/4"	1st stage: 250 sx	None
				2nd stage: 2000 sx	None
30. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
NONE					
31. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	7955.63'				
32. PERFORATION RECORD (Interval, size and number)					
See attachment.					
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
8800' - 8750'			3276 gals - 500 gals; 15% HCl		
8326' - 8250'			6720 gals - 500 gals; 15% HCl		
7950'			5880 gals; 15% HCl		
361 total ball sealers in 3 stages					
34. PRODUCTION					
DATE FIRST PRODUCTION 3/25/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping, 46 - 18" SPM (Hydraulic)			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 4/4/81	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD →	OIL—BBL. 26	GAS—MCF. Nil
WATER—BBL. trace	GAS-OIL RATIO None				
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BBL. 26	GAS—MCF. Nil	WATER—BBL. trace
OIL GRAVITY-API (CORR.) ---					
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel					TEST WITNESSED BY Mr. C. Rasmussen
36. LIST OF ATTACHMENTS Mud loggers log (Melton Enterprises Inc.)					
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Joseph R. Meagher</u>		TITLE Vice-President		DATE 5/4/81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Green River Tgr 3 Wasatch	4866' 7950' 9074'		See Mud Logger's log. NOTE: No DSTs or Cores were done on this well.			

Attachment to:
Form OGCC-3

Kenai

MEAGHER #1-14
SWSW, Sec. 14, T6S-R19E
Uintah County, Utah

PERFORATION RECORD

<u>DATE</u>	<u>HOLES</u>	<u>INTERVAL(S)</u>
12/22/81:	4	8480-81' 8289-90'
1/5/81:	92	9164-60' 9138-35' 9130-27' 9089-86' 9074-60' 9030-27' 9018-16' 8992-88' 8955-52' 8890-86' 8837-33'
1/8/81:	6 4 6	8737-40' 8702-04' 8690-93'
1/9/81:	2/ft.	8666-69' 8562-64' 8518-23' 8497-8502' 8467-72' 8435-40' 8426-30' 8414-22'
1/13/81:	92	8274-81' 8248-51' 8234-40' 8216-23' 8192-8202' 8180-82' 8016-22' 8006-09'

KENAI OIL AND GAS INC.

ENERGY CENTER ONE / 717 SEVENTEENTH STREET / SUITE 2000 / DENVER, COLORADO 80202 / PHONE (303) 893-3392

June 18, 1981

Kenai Oil and Gas, Inc.
717 17th Stree, Suite 2000
Denver, Colorado 80202

Re: Well No. Meagher #1-14
Sec. 14, T. 6S, R. 19E
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 5-4-81, from above referred to well indicates the following electric logs were run: DIL-GR; FDC-CNL-GR; BHC-GR; CBL; Cyberlook. As of todays date this office has not received these logs.

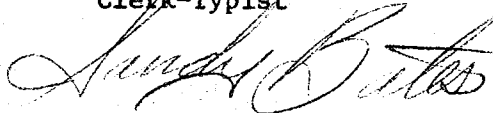
Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates
Clerk-Typist



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Private

13

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		DRILL <input type="checkbox"/>		DEEPEN <input checked="" type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
b. Type of Well		Oil Well <input checked="" type="checkbox"/>		Gas Well <input type="checkbox"/>		Other <input type="checkbox"/>	
2. Name of Operator		Kenai Oil and Gas Inc.		5. Lease Designation and Serial No.		None	
3. Address of Operator		717 17th Street, Ste. 2000, Denver, CO 80202		6. If Indian, Allottee or Tribe Name		None	
4. Location of Well (Report location clearly and in accordance with any State requirements.)*		At surface 659' FSL - 660' FWL		7. Unit Agreement Name		None	
At proposed prod. zone				8. Farm or Lease Name		Meagher	
14. Distance in miles and direction from nearest town or post office*		4 miles southeast of Gusher, Utah		9. Well No.		#1-14	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)		659'		10. Field and Pool, or Wildcat		Wildcat	
16. No. of acres in lease		424		11. Sec., T., R., M., or Blk. and Survey or Area		Sec. 14, T6S-R19E	
17. No. of acres assigned to this well		640		12. County or Parrish		Uintah	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.		N/A		13. State		Utah	
19. Proposed depth		13,200'		20. Rotary or cable tools		Rotary	
21. Elevations (Show whether DF, RT, GR, etc.)		5142' GR		22. Approx. date work will start*		10/1/81	
23. PROPOSED CASING AND CEMENTING PROGRAM							
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement			
6"	5"	18#	13,200'	275 sxs.			

The Operator proposes to squeeze cement the present perforations in the 7" OD casing between 8006' and PBTD at 9188'. A 6" hole will then be drilled to 13,200' and logged. If evaluation indicates the presence of hydrocarbons in commercial quantities, a liner will be run and cemented, and the well will be completed. The well is presently producing from several intervals in the Green River between 8006' and 9164' at about 10 bbls per day. The proposed completion zone is the Wasatch.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 10-2-81

BY: W. J. Miller

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Donald L. Shoop Title Manager of Production Date 9/15/81
(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 2, 1982

Kenai Oil And Gas, Inc.
717 17th Street, Ste. 2000
Denver, Colorado 80202

Re: Well No. Meagher #1-14
Sec. 14, T. 6S, R. 19E.
Uintah County, Utah
FINAL NOTICE

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

MEAGHER #1-14

STATE UTAH COUNTY UINTAH FIELD/LEASE WILDCAT FIELDThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 1982Agent's Address Kenai Oil & Gas
717 17th St., Suite 2000
Denver, CO 80202
Phone No. (303) 893-3392Company _____
Signed Pamela Varvil
Title _____**Pamela Varvil**
Production Administrator

Well No.	Twp.	Range	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
1-14	6S	19E	1	0	0	0	0	0	TA

GAS: (MCF)

Sold 0
Flared/Vented 0
Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 330.12
Produced during month 0
Sold during month 0
Unavoidably lost 0
Reason: 0
On hand at end of month 330.12DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

ENTERED MAY 13 1982



April 7, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Ms. Cari Furse

RE: Well No. Meagher #1-14
Section 14, T6S-R19E
Uintah County, Utah

Dear Ms. Furse:

Reference is made to your letter of April 2, 1982, advising that the Well Completion or Recompletion Report and Log for the above referenced well has not been filed with your office as required by the rules and regulations.

We are attaching hereto, a copy of the Well Completion or Recompletion Report for this subject well which was signed by Joseph R. Mazzola, Vice President of Kenai Oil and Gas Inc., on May 4, 1981, and showing as received by the Division of Oil, Gas and Mining on May 7, 1981.

Please advise if any additional information is required.

Yours very truly,

KENAI OIL AND GAS INC.

A handwritten signature in dark ink, appearing to read "D. Shoop", written over a horizontal line.

Donald L. Shoop
Manager of Operations

DLS:kgs

attachment

RECEIVED
APR 09 1982

DIVISION OF
OIL, GAS & MINING

KENAI OIL AND GAS INC.

ENERGY CENTER ONE / 717 SEVENTEENTH STREET / SUITE 2000 / DENVER, COLORADO 80202 / PHONE (303) 893-3392



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 22, 1983

Kenai Oil & Gas Company
717 17th Street, Suite # 2000
Denver, Colorado 80202

Re: Well No. Meagher # 1-14
Sec. 14, T. 6S, R. 19E.
Uintah County, Utah

Gentlemen:

The above referred to well has been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if it is still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

Thank you for your prompt attention to the above submittal.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>Private</u>
2. NAME OF OPERATOR <u>Kenai Oil and Gas Inc.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>None</u>
3. ADDRESS OF OPERATOR <u>1675 Larimer St. Suite 500 Denver, CO 80202</u>		7. UNIT AGREEMENT NAME <u>None</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 659' FSL - 660' FWL		8. FARM OR LEASE NAME <u>Meagher</u>
14. PERMIT NO. <u>43-047-30777</u>		9. WELL NO. <u>#1-14</u>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>5142' GL</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 14, T6S, R19E</u>
		12. COUNTY OR PARISH <u>Uintah</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has been temporarily abandoned as production rate not economical.

RECEIVED
MAY 10 1983DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Manager of ProductionDATE 5/4/83

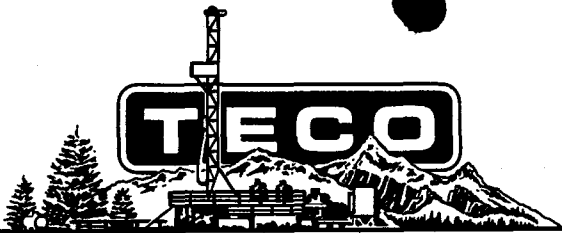
(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



TETON ENERGY CO., INC.

621 Seventeenth Street Suite 2201
Denver, Colorado 80293
Telephone (303) 623-5094
December 15, 1983

Utah State Land Board
3100 State Office Bldg.
Salt Lake City, Utah 84114

Attention: Mr. Donald G. Prince
Assistant Director

Re: Meagher -Well No. 3
SWSW Sec. 14-T6S-R19E
Uintah County, UT

Gentlemen:

Teton Energy Co., Inc. requests that Bond No. 19S36,945 be released. Although Teton obtained this bond prior to the drilling of the captioned well, operations were turned over to Kenai Oil and Gas. Kenai had obtained its own bond coverage prior to its drilling this well and its bond remains in full force and effect at this time.

We ask that this matter be handled at your earliest convenience to enable Teton to cancel the duplicate coverage.

Thank you for your help.

Yours truly,

Carole Kessler
Production Coordinator

Enclosure - copy of bond
cc: Walsh, Moore, Garrett-Bromfield Inc.



STATE OF UTAH
NATURAL RESOURCES
State Lands & Forestry

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Ralph A. Miles, Division Director

3100 State Office Building • Salt Lake City, UT 84114 • 801-533-5381

December 21, 1983

Division of Oil, Gas, and Mining
B U I L D I N G

Gentlemen:

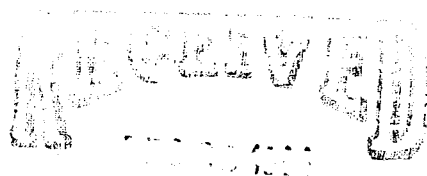
Enclosed please find a request from Teton Energy Co., Inc. for the release of a bond which they evidently filed with your office in 1980. The request for release was sent to this office in error.

Yours very truly,

DONALD G. PRINCE
ASSISTANT DIRECTOR

DGP/bp

Enclosure



DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

December 27, 1983

Teton Energy Co., Inc.
621 Seventeenth Street Suite 2201
Denver, Colorado 80293

Attn: Carole Kessler

RE: Well No. Meagher #1-14
659' FSL, 660' FWL
Sec. 14, T. 6S, R. 19E.
Uintah County, Utah

Dear Ms. Kessler:

This is to advise that liability under the Bond issued July 30, 1980 by Aetna Casualty and Surety Company covering the drilling and plugging of the above mentioned well is hereby released as we have a blanket bond covering this well by Kenai Oil and Gas Inc.

Thank you for bringing this matter to our attention.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj
cc: Aetna Casualty and Surety Company
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
GRAHAM ROYALTY, LTD.

3. ADDRESS OF OPERATOR
1675 Larimer #400, Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW SW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) CHANGE OPERATOR

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Meagher

9. WELL NO.

1-14

10. FIELD OR WILDCAT NAME

BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14-6S-19E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

14. API NO.

43-04-30222

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OPERATOR FROM KENAI OIL & GAS TO GRAHAM ROYALTY, LTD. EFFECTIVE 8/1/84

RECEIVED

OCT 05 1984

DIVISION OF OIL
GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. G. Rollins TITLE Prod. Acctg. Super DATE 10/3/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
Other instructions on
reverse side

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Private	
2. NAME OF OPERATOR Graham Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME None	
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME None	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 659' FSL 660' FWL		8. FARM OR LEASE NAME Meagher	
14. PERMIT NO. 43-047-30777		9. WELL NO. 1-14	
15. ELEVATIONS (Show whether DT, RT, CA, etc.) 5142' GL 5158' K.B.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SUBDIVISION OR AREA Sec 14, T6S, R19E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well will be plugged and abandoned as per the following procedure:

Set CIBP with 2 sacks cement on top at 7,950'.

Set 200' cement plug from 2,600' to 2,800'.

Set 50' surface plug in 7" casing and in 9 5/8" - 7" annulus.

Cut casing off below ground level and install dry hole marker.

Restore location.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/18/85
BY: John R. Baga

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen

TITLE Office Manager/Cochrane

DATE 3-8-85

(This space for Federal or State office use)

Resources Inc./Agent for Graham Energy

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

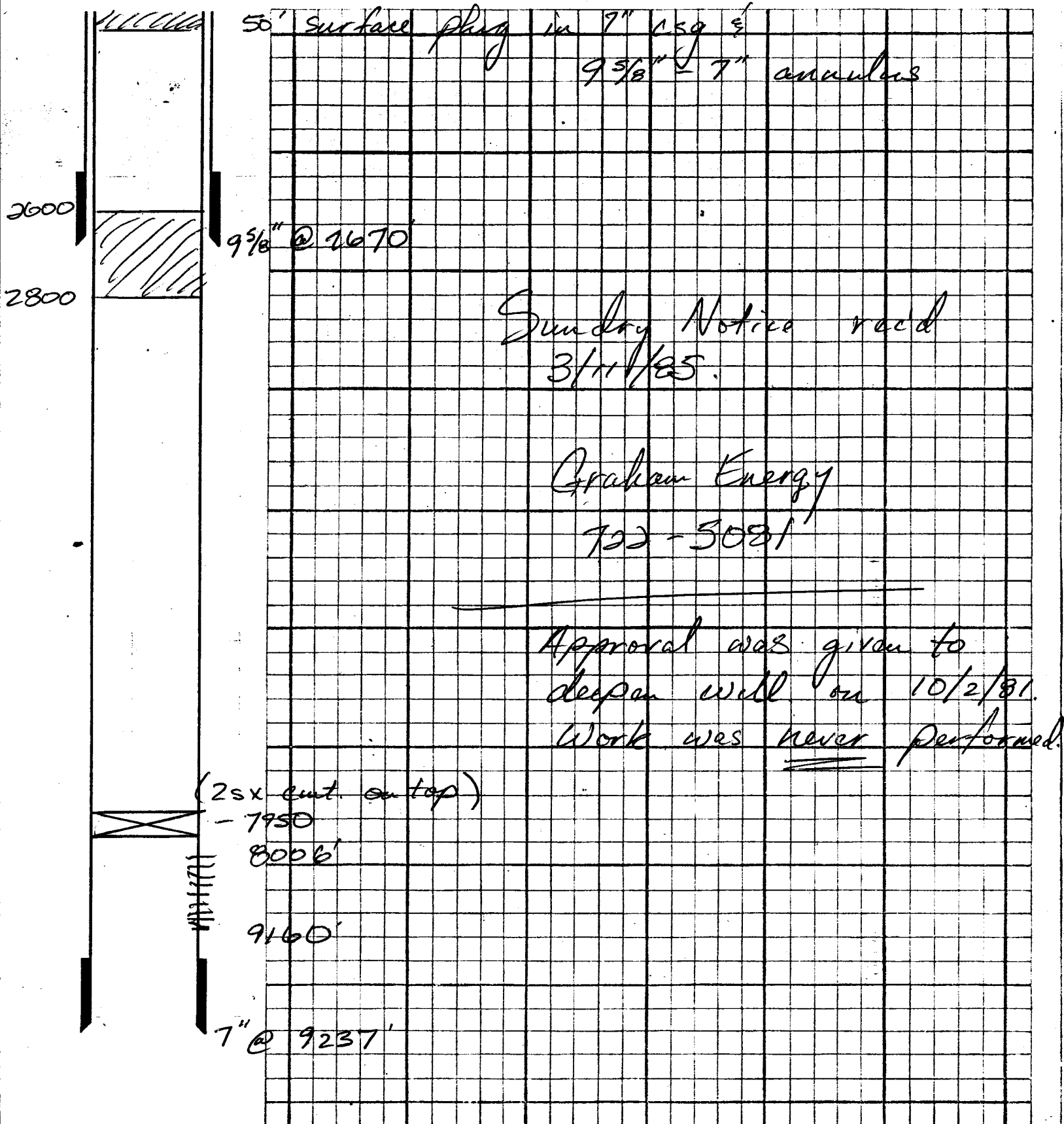
TITLE _____

DATE _____

PETRO-LOG, INCORPORATED

SERVING THE ROCKY MOUNTAIN AREA

DATE 3/14/85 WELL NO. Meagher 11-14 LEASE Fee FIELD Wildcat



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION

(Use reverse side for additional remarks & sketches.)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STAMP IN TOP RIGHT
(Other states have on
reverse side)

T42

SUNDRY NOTICES AND REPORTS ON WELLS

(For use for proposals to drill or to deepen or plug back to different reservoirs.
Use "APPLICATION FOR PERMIT" for such projects)

RECEIVED

1. OIL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

Graham Energy Ltd.

3. ADDRESS OF OPERATOR

P.O. Box 1656

Roosevelt, Utah

DIVISION OF OIL
GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 659' FSL 660' FWL Sec 14

14. PERMIT NO.

43-047-30777

15. ELEVATIONS (Elev whether: DT, FT, CL, etc.)

5142' GR

5158' K.B.

5. LEASE DESIGNATION AND STATUS

Private

6. IF LEASE, ALLOCATED OR TRUST

None

7. UNIT AGREEMENT NAME

None

8. NAME OF LEASE NAME

Meagher

9. WELL NO.

1-14

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., N., OR S.W., AND
EAST OR WEST OF AREA

Sec 14, T6S, R19E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion or Well
Completion or Recompletion Report and Log form.)

17. ELECTRICAL PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones
pertinent to this work.)

CIBP set at 7950' with 2 sacks cement on top of plug.

A 200' cement plug at 2600' to 2800' using 50 sacks of
class "A" cement.

Squeeze in 10 sacks cement between 7" and 9 5/8" annulus
200' to surface.

Cement top plug in 7" with 10 sacks cement. Cemented 50'
to surface.

Installed dry hole marker.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/19/85
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Office Manager/

Cochrane Resources/Agent for Graham

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

9/26/85

DATE